2nd Revised		Sheet No. R-5.2	1		
Replacing:	1st Revised	Sheet No. R-5.2	1		
The Empire Dis	strict Electric Compa	ny d/b/a Liberty-Empire			
Name of Comp	any				
Kind of Service	: <u>Electric</u> Class of	Service: <u>Commercial</u>	'Industrial		
Part	<u>III</u>	Rate Schedule No	5		
Title:	GENERAL POWER	SERVICE (Schedule GP)		PSC File Mark Only	

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5. GENERAL POWER SERVICE

5.1. AVAILABILITY:

This schedule is available for electric service to any General Service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.

5.2.	MONTHLY RATE:		ner Season	Winter Season	
	CUSTOMER ACCESS CHARGE	\$	75.12	\$ 75.12	
	DEMAND CHARGE, per kW				
	Primary		12.1797	8.1198	3
	Secondary		12.9646	9.0265	5
	ENERGY CHARGE				
	First 150 hours use of Metered Demand, per kWh		0.0504	0.0496	3
	Next 200 hours use of Metered Demand, per kWh_		0.0299	0.0299	9
	Additional hours use of Metered Demand, per kWh		0.0208	0.0208	3

The Summer Season will be the first four (4) monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight (8) monthly billing periods of the calendar year.

5.3. ENERGY COST RECOVERY:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Rate Schedule 16, Energy Cost Recovery, Rider ECR.

5.4. TRANSMISSION COST RECOVERY:

The above energy charge will be adjusted in an amount provided by the terms and provisions of Rate Schedule 15, Transmission Cost Recovery Rider, Rider TCR.

5.5. DETERMINATION OF BILLING DEMAND:

The Billing Demand will be determined from the highest fifteen (15) minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40 kW.

ARKAN	APSC FIL ISAS PUBLIC SERVICE (ED Time: 12/20/2023 3:49:27 F COMMISSION	PM: Recvd 12/20/2023	3:48:03 PM: Docket 22-085-U-Doc. 161				
1st Revised		Sheet No	R-5.2					
Replac	ing: <u>Original</u>	Sheet No	18					
The En	npire District Electric C	ompany d/b/a Liberty-En	npire					
Name	of Company							
Kind o	Service: <u>Electric</u>	Class of Service: <u>Com</u>	mercial/Industrial					
Part	III	Rate Schedule	e No. <u>5</u>	-				
Title:	GENERAL PO	WER SERVICE (Schedule	GP)	PSC File Mark Only				
5.6.		r service metered at secondar to such location, adjustment fo		rice is metered at the voltage of by decreasing metered kilowatt				
5.7.	MINIMUM MONTHLY BILL During any month in whic plus the Demand Charge.	ch service is rendered, the mini	imum monthly bill will	be the Customer Access Charge				
5.8.	PAYMENT: Bills will be due on or before	ore fourteen (14) days after th	e mail date of bill.					
5.9.	There will be added to the any license, occupation, for any municipality or any otherwise, in which the from the sale of electric	ranchise, or other similar fee o other governmental author fee or tax is based upon a pe	or tax now or hereafter rity, whether impose ercentage of gross rec mpany to the Custom	ual to the proportionate part of imposed upon the Company by d by ordinance, franchise, or eipts, net receipts, or revenues er. Bills will be increased the Tax Adjustment Rider.				
5.10.	CONDITIONS OF SERVICE:							
5.10.1.		nency of service will be as appoint than the Company's stand		y. No service will be provided				
5.10.2.		of service, as to character of vo		ency, if separately metered, will				
5.10.3.	Service will be supplied through a single meter unless otherwise authorized by the Company. The point of delivery and location of the meter will be at the building wall unless otherwise specifically designated and							
5.10.4.				ot be resold, redistributed, or				
5.10.5.								
5.10.6. 5.10.7.	The term of service will no Bills for service will be rer	ot be less than one (1) year. In	ntermittent or seasona	service will not be provided.				

Where the Customer's use of welding, or other equipment characterized by fluctuating or severe demands, necessitates the installation of additional or increased facilities (including distribution transformers, service conductors or secondaries) solely to serve such Customer, the applicable provisions of Rider XC will apply in

5.10.8.

amendment to the provisions of this schedule.